

ERNIE WIPF  
CHAIR

CANDACE HORSLEY  
VICE-CHAIR

THERESA MCNERLIN  
DIRECTOR

DARWIN DICK  
DIRECTOR

BRADLEY BEST  
DIRECTOR

UKIAH VALLEY SANITATION DISTRICT REGULAR MEETING  
WEDNESDAY December 13, 2023 AT 6:00PM

LOCATION:

DISTRICT'S MEETING ROOM - 151 LAWS AVE., UKIAH, CA 95482

AND

THE PUBLIC MAY ALSO VIEW VIA ZOOM

Call in number: 1-669-900-6833

Meeting ID: 843-8736-1946

Zoom Link: <https://us02web.zoom.us/j/84387361946>

*The Board welcomes participation in the Board meetings. If you are joining the meeting via Zoom and wish to make a comment on an item, press the "raise a hand" button. If you are joining the meeting by phone, press \*9 to indicate a desire to make a comment. The chair will call you by name or phone number when it is your turn to comment. Speakers will be limited to 3 minutes. If you choose not to observe the meeting via Zoom and wish to make a comment on a specific agenda item, please submit your comment via email to the Board Secretary at [aa@uvosd.org](mailto:aa@uvosd.org) at least one hour before the meeting. All public comments submitted to the Board Secretary will be read verbatim for up to 3 minutes.*

*In compliance with the Americans with Disabilities Act, if you are a disabled person and you need disability-related modifications or accommodation to participate in this meeting, then please contact the Board Secretary at 707-462-4429. Requests must be made as early as possible, and at least one-full business day before the start of the meeting. The times indicated for agenda items are estimated and the Board reserves the right to address items either earlier or later than scheduled.*

- 1. CALL TO ORDER**
- 2. APPROVAL OF THE AGENDA**
- 3. PUBLIC EXPRESSION OF NON-AGENDIZED ITEMS**
- 4. APPROVAL OF BOARD MEETING MINUTES**
  - November 8, 2023 Regular Meeting
- 5. CONSENT CALENDAR**
  - Check Register for November 2023
  - LAIF Statement for November 2023
  - CAMP Statement for November 2023
  - Unaudited Monthly Financial Statements

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**6. OLD BUSINESS**

None

**7. NEW BUSINESS**

- A. DISCUSSION AND POSSIBLE ACTION RE: Consider Approval of Expenditure Not to Exceed \$7,500 to Lemon Fresh Design for Website Redesign and Logo Design

Recommended Action: Approve expenditure not to exceed \$7,500 to Lemon Fresh Design for website redesign and logo design.

- B. DISCUSSION AND POSSIBLE ACTION RE: Resolution Amending Policy 5010 to Remove Limit on the Number of Terms that the Board Chair and Vice Chair May Serve

Recommended Action: Consider adoption of Resolution amending Policy 5010 to remove limit on the number of terms that the Board Chair and Vice Chair may serve.

- C. DISCUSSION AND POSSIBLE ACTION RE: Consider Approval of Letter to PG&E Supporting the New Eel-Russian Facility Proposal in PG&E's Initial Draft Surrender Application

Recommended Action: Approve letter to PG&E supporting the new Eel-Russian Facility proposal in PG&E's initial draft Surrender Application.

**8. ANNOUNCEMENTS/OTHER BUSINESS/MATTERS FROM STAFF**

- a) General Manager Report of Ongoing District Activities
- b) ESSU Statistics Report
- c) Staff Report
- d) Report on JPA
- e) Directors' Reports
- f) Letters Received or Sent
- g) Announce Regular Meeting - January 10, 2024

**9. ADJOURNMENT**

## **UVSD November 8, 2023 Regular Board Meeting Minutes**

1. **CALL TO ORDER** by Chair Wipf at 6:02pm. Roll call by Ashtyn Davis—Chair Wipf, Director McNerlin, Director Horsley, Director Dick, Director Best present and attending in person.

### **2. APPROVAL OF THE AGENDA**

No public comment. Motion to approve the November 8, 2023 Agenda was made by Director Horsley and seconded by Director McNerlin. Motion carried unanimously.

### **3. PUBLIC EXPRESSION OF NON-AGENDIZED ITEMS**

None.

### **4. APPROVAL OF OCTOBER 11, 2023 REGULAR BOARD MEETING MINUTES**

No public comment. Motion to approve the October 11 2023 Regular Board Meeting Minutes, as amended, was made by Director Horsley and seconded by Director Dick. Motion carried unanimously.

### **5. CONSENT CALENDAR**

- A. **Check Register for October 2023**
- B. **LAIF Statement for October 2023**
- C. **CAMP Statement for October 2023**
- D. **Unaudited Monthly Financial Statements**

Board discussion. No public comment. Motion to approve the Consent Calendar was made by Director Best and seconded by Director Horsley Motion carried unanimously.

### **6. OLD BUSINESS**

None

### **7. NEW BUSINESS**

#### **A. DISCUSSION AND POSSIBLE ACTION RE: Fiscal Year 2022-2023 Audit**

**Recommended Actions: Accept the Audit for Fiscal Year 2022-2023 as presented.**

Auditor Brett Van Lant gave a brief summary report of his findings and presented it to the board. Board discussion. No public comment. Motion to accept the Audit for Fiscal Year 2022-2023 as presented was made by Director McNerlin and seconded by Director Horsley. Motion carried unanimously

## **8. ANNOUNCEMENTS/OTHER BUSINESS/MATTERS FROM STAFF**

A. General Manager, Wing-See Fox reported that she has contacted Tori Douglas, owner of Lemon Fresh Designs and discussions are being held about the update of UVSD's current website. A quote will be provided next month.

B. ESSU Statistics Report will be available next month.

C. No Staff Report given.

D. Director McNerlin reported that discussions are still ongoing with the state over the current JPA proposed agreement.

UVGBSA is looking to pursue entering a fee and rate study.

E. Director Horsley reported that the estimated time it will take to fully decommission and removal of the Dam's is said to be around 10-20 years from now.

F. No letters received/sent.

G. Next Regular Meeting—December 13 2023 @ 6pm

## **9. ADJOURNMENT** — Meeting adjourned at 6:39pm.

**Ukiah Valley Sanitation District  
Check Details - November 2023**

<b>Vendor</b>	<b>Ref #</b>	<b>Account Number</b>	<b>Account Name</b>	<b>Txn Date</b>	<b>Debit</b>	<b>Credit</b>
City of Ukiah	4468	1901c	Cost	11/6/2023	857725	0
City of Ukiah	11/1/2023	6300	Operating Expense Allocation	11/6/2023	213030.3	0
City of Ukiah	4469	6300	Operating Expense Allocation	11/6/2023	60361	0
Van Lant & Fankhanel, LLP	VanFan 11/1/2023	5301	Audit Services-FS Preparation	11/7/2023	13800	0
Mark DeMeulenaere	10/31/2023	5305	Financial & Managerial Support	11/7/2023	262.5	0
Urban Futures, Inc.	1222-013	5101	Management - UFI	11/7/2023	5125	0
Marc Adams	Deposit10.25.2023	4001	Residential Fees	11/7/2023	100	0
Mathew Fernandes	Deposit10.25.23	4001	Residential Fees	11/7/2023	22.78	0
Randy Decaminada	Deposit10/25/23	4001	Residential Fees	11/7/2023	7.32	0
Sirolee Seaman	Deposit 07/24/2023	4001	Residential Fees	11/7/2023	698.13	0
Tasha Slagle	Deposit 10/25/2023	4001	Residential Fees	11/7/2023	12.87	0
Rick Sands	07 - 10, 2023	5401	Engineer Services	11/14/2023	1190	0
Invoice Cloud - ACH	2165-2023_10	5210	ICloud Srvcs-Billing&Collection	11/14/2023	15	0
Invoice Cloud - ACH	2165-2023_10	5210	ICloud Srvcs-Billing&Collection	11/14/2023	97.25	0
Invoice Cloud - ACH	2165-2023_10	5210	ICloud Srvcs-Billing&Collection	11/14/2023	100	0
Invoice Cloud - ACH	2165-2023_10	5210	ICloud Srvcs-Billing&Collection	11/14/2023	255.6	0
Willow Water District	186	5102	MSA - Willow	11/14/2023	11763.04	0
Willow Water District	550	5203	Office Rent	11/14/2023	505	0
Willow Water District	550	5204	Office Utilities	11/14/2023	107.63	0
Parcel Quest	PacelQuest11/06/23	5402	Parcel Quest	11/14/2023	2999	0
Sandra Stipp	Deposit11.08.23	4001	Residential Fees	11/14/2023	53.47	0
Invoice Cloud - ACH	P23111502 - 7997518	1001	UVSD SBMC Checking	11/14/2023	0	467.85
El Dorado Printing	H86272	5207	Reproduction (prints & copies)	11/16/2023	1022.15	0
Kyocera	55E1752697	5207	Reproduction (prints & copies)	11/16/2023	118.76	0
RespecTech, Inc.	49079	5209	Information Technology-All	11/28/2023	89.25	0

# California State Treasurer *Fiona Ma, CPA*



Local Agency Investment Fund  
P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

December 07, 2023

[LAIF Home](#)  
[PMIA Average Monthly Yields](#)

UKIAH VALLEY SANITATION DISTRICT

GENERAL MANAGER  
151 LAWS AVENUE, SUITE B  
UKIAH, CA 95482

[Tran Type Definitions](#)

**Account Number:** 70-23-001

November 2023 Statement

**Account Summary**

Total Deposit:	0.00	Beginning Balance:	38,055.79
Total Withdrawal:	0.00	Ending Balance:	38,055.79



Customer Service  
 PO Box 11813  
 Harrisburg, PA 17108-1813

**ACCOUNT STATEMENT**

For the Month Ending

**November 30, 2023**

**Ukiah Valley Sanitation District**

**Client Management Team**

**Lesley Murphy**

Senior Managing Consultant  
 1 California Street Ste. 1000  
 San Francisco, CA 94111-5411  
 415-393-7270  
 murphyl@pfmam.com

**Sarah Meacham**

Managing Director  
 633 W 5th St., 25th Floor  
 Los Angeles, CA 90071  
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Assistant Program Administrator  
 633 W 5th St., 25th Floor  
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 tanakak@pfmam.com

**Jeremy King**

Key Account Manager  
 213 Market Street  
 Harrisburg, PA 17101-2141  
 1-800-729-7665  
 kingj@pfmam.com

**Contents**

- Cover/Disclosures
- Summary Statement
- Individual Accounts

**Accounts included in Statement**

6168-001                      Ukiah Valley Sanitation District

**Important Messages**

CAMP will be closed on 12/25/2023 for Christmas Day.  
 CAMP will be closed on 01/01/2024 for New Year's Day.

UKIAH VALLEY SANITATION DISTRICT  
 WING-SEE FOX  
 151 LAWS AVENUE  
 SUITE B  
 UKIAH, CA 95482

**Online Access**    [www.camponline.com](http://www.camponline.com)

**Customer Service**    1-800-729-7665



Important Disclosures

Important Disclosures

This statement is for general information purposes only and is not intended to provide specific advice or recommendations. PFM Asset Management LLC ("PFMAM") is an investment adviser registered with the U.S. Securities and Exchange Commission and a subsidiary of U.S. Bancorp Asset Management, Inc. ("USBAM"). USBAM is a subsidiary of U.S. Bank National Association ("U.S. Bank"). U.S. Bank is a separate entity and subsidiary of U.S. Bancorp. U.S. Bank is not responsible for and does not guarantee the products, services or performance of PFMAM. PFMAM maintains a written disclosure statement of our background and business experience. If you would like to receive a copy of our current disclosure statement, please contact Service Operations at the address below.

**Proxy Voting** PFMAM does not normally receive proxies to vote on behalf of its clients. However, it does on occasion receive consent requests. In the event a consent request is received the portfolio manager contacts the client and then proceeds according to their instructions. PFMAM's Proxy Voting Policy is available upon request by contacting Service Operations at the address below.

**Questions About an Account** PFMAM's monthly statement is intended to detail our investment advisory activity as well as the activity of any accounts held by clients in pools that are managed by PFMAM. The custodian bank maintains the control of assets and executes (i.e., settles) all investment transactions. The custodian statement is the official record of security and cash holdings and transactions. PFMAM recognizes that clients may use these reports to facilitate record keeping and that the custodian bank statement and the PFMAM statement should be reconciled and differences resolved. Many custodians use a settlement date basis which may result in the need to reconcile due to a timing difference.

**Account Control** PFMAM does not have the authority to withdraw funds from or deposit funds to the custodian outside the scope of services provided by PFMAM. Our clients retain responsibility for their internal accounting policies; implementing and enforcing internal controls and generating ledger entries or otherwise recording transactions.

**Market Value** Generally, PFMAM's market prices are derived from closing bid prices as of the last business day of the month as supplied by Refinitiv or Bloomberg. For certain short-term investments or where prices are not available from generally recognized sources the securities are priced using a yield-based matrix system to arrive at an estimated market value. Prices that fall between data points are interpolated. Non-negotiable FDIC-insured bank certificates of deposit are priced at par. Although PFMAM believes the prices to be reliable, the values of the securities may not represent the prices at which the securities could have been bought or sold. Explanation of the valuation methods for a registered investment company or local government investment program is contained in the appropriate fund offering documentation or information statement.

**Amortized Cost** The original cost of the principal of the security is adjusted for the amount of the periodic reduction of any discount or premium from the purchase date until the date of the report. Discount or premium with respect to short term securities (those with less than one year to maturity at time of issuance) is amortized on a straightline basis. Such discount or premium with respect to longer term securities is amortized using the constant yield basis.

**Tax Reporting** Cost data and realized gains / losses are provided for informational purposes only. Please review for accuracy and consult your tax advisor to determine the tax consequences of your security transactions. PFMAM does not report such information to the IRS or other taxing authorities and is not responsible for the accuracy of such information that may be required to be reported to federal, state or other taxing authorities.

**Financial Situation** In order to better serve you, PFMAM should be promptly notified of any material change in your investment objective or financial situation.

**Callable Securities** Securities subject to redemption prior to maturity may be redeemed in whole or in part before maturity, which could affect the yield represented.

**Portfolio** The securities in this portfolio, including shares of mutual funds, are not guaranteed or otherwise protected by PFMAM, the FDIC (except for certain non-negotiable certificates of deposit) or any government agency. Investment in securities involves risks, including the possible loss of the amount invested. Actual settlement values, accrued interest, and amortized cost amounts may vary for securities subject to an adjustable interest rate or subject to principal paydowns. Any changes to the values shown may be reflected within the next monthly statement's beginning values.

**Rating** Information provided for ratings is based upon a good faith inquiry of selected sources, but its accuracy and completeness cannot be guaranteed.

Shares of some local government investment programs and TERM funds are marketed through representatives of PFMAM's affiliate, PFM Fund Distributors, Inc. which is registered with the SEC as a broker/dealer and is a member of the Financial Industry Regulatory Authority ("FINRA") and the Municipal Securities Rulemaking Board ("MSRB"). You may reach the FINRA by calling the FINRA Hotline at 1-800-289-9999 or at the FINRA website address <https://www.finra.org/investors/investor-contacts>. A brochure describing the FINRA Regulation Public Disclosure Program is also available from FINRA upon request.

**Key Terms and Definitions**

**Dividends** on local government investment program funds consist of interest earned, plus any discount ratably amortized to the date of maturity, plus all realized gains and losses on the sale of securities prior to maturity, less ratably amortization of any premium and all accrued expenses to the fund. Dividends are accrued daily and may be paid either monthly or quarterly. The monthly earnings on this statement represent the estimated dividend accrued for the month for any program that distributes earnings on a quarterly basis. There is no guarantee that the estimated amount will be paid on the actual distribution date.

**Current Yield** is the net change, exclusive of capital changes and income other than investment income, in the value of a hypothetical fund account with a balance of one share over the seven-day base period including the statement date, expressed as a percentage of the value of one share (normally \$1.00 per share) at the beginning of the seven-day period. This resulting net change in account value is then annualized by multiplying it by

365 and dividing the result by 7. The yields quoted should not be considered a representation of the yield of the fund in the future, since the yield is not fixed. **Average maturity** represents the average maturity of all securities and investments of a portfolio, determined by multiplying the par or principal value of each security or investment by its maturity (days or years), summing the products, and dividing the sum by the total principal value of the portfolio. The stated maturity date of mortgage backed or callable securities are used in this statement. However the actual maturity of these securities could vary depending on the level or prepayments on the underlying mortgages or whether a callable security has or is still able to be called.

**Monthly distribution yield** represents the net change in the value of one share (normally \$1.00 per share) resulting from all dividends declared during the month by a fund expressed as a percentage of the value of one share at the beginning of the month. This resulting net change is then annualized by multiplying it by 365 and dividing it by the number of calendar days in the month.

**YTM at Cost** The yield to maturity at cost is the expected rate of return, based on the original cost, the annual interest receipts, maturity value and the time period from purchase date to maturity, stated as a percentage, on an annualized basis.

**YTM at Market** The yield to maturity at market is the rate of return, based on the current market value, the annual interest receipts, maturity value and the time period remaining until maturity, stated as a percentage, on an annualized basis.

**Managed Account** A portfolio of investments managed discretely by PFMAM according to the client's specific investment policy and requirements. The investments are directly owned by the client and held by the client's custodian.

**Unsettled Trade** A trade which has been executed however the final consummation of the security transaction and payment has not yet taken place.

Please review the detail pages of this statement carefully. If you think your statement is wrong, missing account information, or if you need more information about a transaction, please contact PFMAM within 60 days of receipt. If you have other concerns or questions regarding your account, or to request an updated copy of PFMAM's current disclosure statement, please contact a member of your client management team at PFMAM Service Operations at the address below.

PFM Asset Management LLC  
Attn: Service Operations  
213 Market Street  
Harrisburg, PA 17101

NOT FDIC INSURED      NO BANK GUARANTEE      MAY LOSE VALUE

**PFM Fund Distributors, Inc. (PFMFD), a wholly-owned broker dealer subsidiary of PFM Asset Management LLC, is registered with the U.S. Securities and Exchange Commission (SEC) and is subject to the Rules of the Municipal Securities Rulemaking Board (MSRB) as it relates to the distribution of shares of local government investment pools. PFMFD is required to inform you of the availability of the MSRB Investor Brochure which describes the protections that may be provided by the MSRB rules and how to file a complaint with an appropriate regulatory authority. The MSRB Investor Brochure can be found on the MSRB's website at [www.msrb.org](http://www.msrb.org).**





## Account Statement - Transaction Summary

For the Month Ending **November 30, 2023**

Ukiah Valley Sanitation District - Ukiah Valley Sanitation District - 6168-001

### CAMP Pool

Opening Market Value	5,226,209.04
Purchases	23,971.28
Redemptions	0.00
Unsettled Trades	0.00
Change in Value	0.00

**Closing Market Value** **\$5,250,180.32**

Cash Dividends and Income 23,971.28

### CAMP TERM

Opening Market Value	6,000,000.00
Purchases	0.00
Redemptions	0.00
Unsettled Trades	0.00
Change in Value	0.00

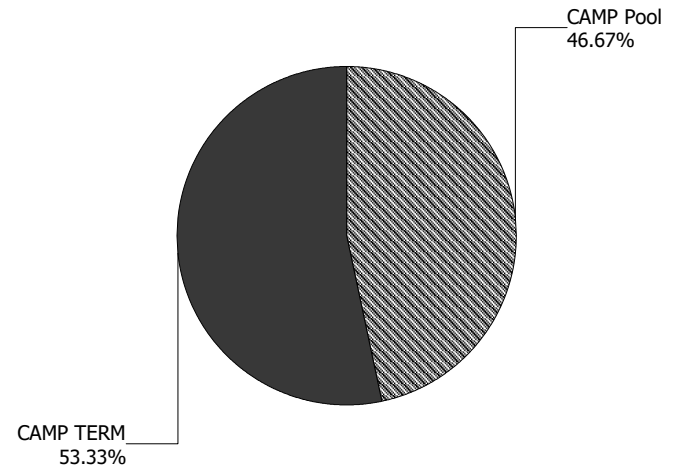
**Closing Market Value** **\$6,000,000.00**

Cash Dividends and Income 0.00

### Asset Summary

	November 30, 2023	October 31, 2023
<b>CAMP Pool</b>	5,250,180.32	5,226,209.04
<b>CAMP TERM</b>	6,000,000.00	6,000,000.00
<b>Total</b>	<b>\$11,250,180.32</b>	<b>\$11,226,209.04</b>

### Asset Allocation





### Investment Holdings

For the Month Ending **November 30, 2023**

Ukiah Valley Sanitation District - Ukiah Valley Sanitation District - 6168-001

Trade Date	Settlement Date	Security Description	Maturity Date	Rate	Investment Amount	Estimated Earnings	Est. Value at Maturity
<b>CAMP TERM</b>							
06/01/23	06/02/23	TERM - California Asset Management Program Term Dec 24	02/16/24	5.4300	5,000,000.00	135,378.08	5,192,653.42
06/01/23	06/02/23	TERM - California Asset Management Program Term Dec 24	05/31/24	5.2100	1,000,000.00	25,907.65	1,051,815.30
<b>Total</b>					<b>\$6,000,000.00</b>	<b>\$161,285.73</b>	<b>\$6,244,468.72</b>



**Account Statement**

For the Month Ending **November 30, 2023**

Ukiah Valley Sanitation District - Ukiah Valley Sanitation District - 6168-001

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
<b>CAMP Pool</b>					
<b>Opening Balance</b>					<b>5,226,209.04</b>
11/30/23	12/01/23	Accrual Income Div Reinvestment - Distributions	1.00	23,971.28	5,250,180.32
<b>Closing Balance</b>					<b>5,250,180.32</b>

	Month of November	Fiscal YTD July-November		
<b>Opening Balance</b>	5,226,209.04	5,524,561.03	<b>Closing Balance</b>	5,250,180.32
<b>Purchases</b>	23,971.28	125,619.29	<b>Average Monthly Balance</b>	5,227,008.08
<b>Redemptions (Excl. Checks)</b>	0.00	(400,000.00)	<b>Monthly Distribution Yield</b>	5.58%
<b>Check Disbursements</b>	0.00	0.00		
<b>Closing Balance</b>	<b>5,250,180.32</b>	<b>5,250,180.32</b>		
<b>Cash Dividends and Income</b>	23,971.28	125,619.29		

**UKIAH VALLEY SANITATION DISTRICT**  
**FINANCIAL STATEMENTS**  
**MONTH ENDED AND FISCAL YEAR TO DATE**  
**OCTOBER 31, 2023**

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**UKIAH VALLEY SANITATION DISTRICT  
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MONTH ENDED AND FISCAL YEAR TO DATE OCTOBER 31, 2023**

Basic Financial Statements

Fund Financial Statements

Statement of Net Position	1
Statement of Revenues, Expenses, and Changes in Fund Net Position	2
Selected Notes To The Financial Statements	3

**UKIAH VALLEY SANITATION DISTRICT  
STATEMENT OF NET POSITION  
OCTOBER 31, 2023**

**ASSETS**

Current Assets:

Cash and Investments	\$ 12,843,366
Accounts Receivable	805,571
Interest Receivable	2,060
Restricted Cash	501,966
Prepaid Expenses	8,200
Total Current Assets	14,161,161

Noncurrent Assets:

Capital Assets:

Depreciable, Net	28,340,603
Total Noncurrent Assets	28,340,603
Total Assets	42,501,765

**LIABILITIES**

Current Liabilities:

Accounts Payable	932,561
Accrued Interest	83,607
Customer Deposits Payable	50,800
Bonds Payable - Due in One Year	1,522,000
Total Current Liabilities	2,588,968

Long-Term Liabilities:

Bonds Payable - Due in More Than One Year	18,455,000
Total Long-Term Liabilities	18,455,000
Total Liabilities	21,043,968

**NET POSITION**

Net Investment in Capital Assets	8,363,603
Restricted Net Position for Debt Reserve Balances	501,966
Unrestricted	12,592,228
Total Net Position	\$ 21,457,797

These accrual basis financial statements have not been subjected to an audit, review, or compilation engagement, and no opinion nor assurance is provided hereon. Substantially all disclosures and RSI required by US generally accepted accounting principles have been omitted. See Selected Information.

**UKIAH VALLEY SANITATION DISTRICT**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION**  
**MONTH ENDED AND FISCAL YEAR TO DATE OCTOBER 31, 2023**

	<u>Month Ended</u> <u>October 31, 2023</u>	<u>Fiscal Year to Date</u> <u>October 31, 2023</u>
<b>OPERATING REVENUES</b>		
Charges for Services	407,640	1,665,933
Connection Fees	202,579	202,579
Total Operating Revenues	610,219	1,868,511
<b>OPERATING EXPENSES</b>		
Services and Supplies	26,960	121,987
Operating Expense Allocation - City of Ukiah	213,030	852,121
Depreciation and Amortization	70,208	280,832
Total Operating Expenses	310,198	1,254,940
<b>OPERATING INCOME (LOSS)</b>	300,021	613,571
<b>NONOPERATING REVENUE (EXPENSES)</b>		
Interest Income	27,338	105,777
Interest and Bond Expense	(41,803)	(167,212)
Other Income	-	12,308
Total Nonoperating Revenue (Expenses)	(14,465)	(49,128)
<b>CHANGE IN NET POSITION</b>	285,556	564,444
Net Position - September 30, 2023 and June 30, 2023	21,172,241	20,893,353
<b>NET POSITION - END OF PERIOD</b>	<u>\$ 21,457,797</u>	<u>\$ 21,457,797</u>

These accrual basis financial statements have not been subjected to an audit, review, or compilation engagement, and no opinion nor assurance is provided hereon. Substantially all disclosures and RSI required by US generally accepted accounting principles have been omitted. See Selected Information.



**UKIAH VALLEY SANITATION DISTRICT  
SELECTED NOTES TO THE FINANCIAL STATEMENTS  
FISCAL YEAR TO DATE OCTOBER 31, 2023**

**Ukiah Valley Sanitation District**

Selected Information

For the month ended and fiscal year to date October 31, 2023

The accompanying financial statements include the following departures from accounting principles generally accepted in the United States of America:

The financial statements omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America.

The financial statements omit all required supplementary information, such as management discussion and analysis as required by accounting principles generally accepted in the United States of America.

As of October 31, 2023, the District's actual operating expense allocation from the City of Ukiah has not been determined.

As of October 31, 2023, the District's capital expense allocation from the City of Ukiah has not been determined.

The effects of these departures have not been determined.

These accrual basis financial statements have not been subjected to an audit, review, or compilation engagement, and no opinion nor assurance is provided hereon. Substantially all disclosures and RSI required by US generally accepted accounting principles have been omitted. See Selected Information.

Ukiah Valley Sanitation District  
151 Laws Avenue  
Ukiah, CA 95482

STAFF REPORT  
December 13, 2023

To: Board of Directors  
From: Wing-See Fox  
Meeting Date: December 13, 2023

Item #7A: Consider Approval of Expenditure Not to Exceed \$7,500 to Lemon Fresh Design for Website Redesign and Logo Design

**Background:**

The District Board provided direction to staff to explore a website redesign (that would allow staff to easily upload documents and make necessary updates) and bring a proposal before the Board for consideration.

**Discussion:**

The attached proposal from Lemon Fresh Design totals \$6,200 and includes building a new website in a user-friendly platform (SquareSpace). During this process, staff will work with Lemon Fresh Design to update information and exclude no longer necessary information. The new website will allow staff to easily upload documents and retain the ability to facilitate customer payments, publish announcements, provide new service applications, and publish documents to comply with the Brown Act. Services include content development, site development, two rounds of changes, website launch, client training, and 30 days of customer support after the launch. Staff would incorporate feedback from the Board during this process. If the District would also like Lemon Fresh Design to design a logo for the District, that would add an additional \$510 (rate of \$85/hour and an estimated 6 hours to design the logo). The not-to-exceed amount of \$7,500 allows for an approximately 10% contingency should an unexpected issue arise that would require more time.

**Recommendation:**

Approve expenditure not to exceed \$7,500 to Lemon Fresh Design for website redesign and logo design.

**Attachment:**

1. Lemon Fresh Design Proposal


Respectfully submitted,



WING-SEE FOX  
Interim District Manager

# PROJECT PROPOSAL WEBSITE REDESIGN UKIAH VALLEY

## PROJECT SUMMARY



The Ukiah Valley Sanitation District (UVSD) is ready for a website redesign that will streamline its content, prioritize payment collections, and convey a professional, trustworthy image to the public. Since the site will be built with an intuitive, user-friendly platform—SquareSpace—it will also reduce costs by allowing staff to quickly and easily perform the organization’s updates in-house. In addition, the site can utilize the home page to address common inquiries, resulting in fewer and more informed calls from the public and a reduced administrative load.

A clean, engaging design that presents only essential content will allow users to easily find the information they need and perform the necessary tasks—primarily making payments, but also submitting applications and

regarding meeting documentation, and publishing up-to-date announcements will establish trust with users since it will indicate that the site's information is up-to-date and well managed, and therefore accurate and reliable.

While UVSD's work is necessary it is also largely inconspicuous, with minimal public interaction beyond accepting payments. Yet when Ukiah area residents do seek out the organization for making payments or any other reason, providing them with an accurate, easy-to-navigate, and visually engaging website will reflect the organization's accessibility, reliability, and professionalism.

## AUDIENCE

- UVSD customers (payments, announcements, general awareness)
- Area home developers (new service applications)
- Potential board members

## GOALS

- Facilitate customer payments
- Publish announcements
- Provide new service applications
- Publish meeting minutes to ensure compliance with Brown Act
- Educate users about UVSD

## WEBSITE DESIGN: PRO SITE

The Pro Site website package offers custom site design for a thoughtfully crafted user experience. It includes curated local images, collaboratively produced site content, and an intuitive site structure. Functionality includes integration of the bill payment system, contact forms, an announcement blog, and documentation archive. Each design deliverable includes two rounds of review and revisions. Since SquareSpace will be the website platform, staff can quickly and easily update the content on the site. Clients receive hands-on support throughout the project, 30 days of customer support after launch, and training in SquareSpace. A Pro Site will establish UVSD as a trustworthy, professional, and accessible organization that fulfills an essential role for the residences and businesses of the area. Logo design services are available for an additional fee.

### INCLUDED

- KICK-OFF MEETING to specify site map, design direction, site audience, and site goals
  - 50% of project cost due prior to Kick-Off meeting
- GOOGLE DRIVE PROJECT FOLDER for uploading/storing project content like text documents and images, as well as project documents like the site map and task list

- DEVELOPMENT SITE created in SquareSpace\* and structured according to the project site map.  
Maximum 50 pages.  
Iterative design process includes:
  - Initial delivery: home page and 1-3 lower level pages to illustrate design direction
  - Second delivery: all possible remaining pages with available content
  - Third delivery: final client content provided, remaining pages finalized
- TWO ROUNDS OF CHANGES after each design delivery
- WEBSITE LAUNCH
  - 40% of project cost due prior to launch
- CLIENT TRAINING and 30 DAYS CUSTOMER SUPPORT after launch
  - 10% remaining balance due 30 days after launch

**COST: \$6200**

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## NOT INCLUDED

- Additional revisions after two rounds
- Custom photography
- SquareSpace annual fee of \$276 (first year includes 20% discount due to my circle membership)

- Any aspect of the site not specified in this project proposal

Any work performed out of the defined project scope will be billed on a hourly basis at \$85/hour.

No out-of-scope work will be done without your prior knowledge and approval.

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\*[SquareSpace](#) is a website platform admired for its ease of use, beautiful templates, and multi-device (mobile friendly) designs. It is secure and does not require the update and plugin management of other platforms. It is also self-hosted so you can cancel your current hosting package. SquareSpace does not host email so if you have domain specific email address (you@yourdomain.com) you will need to migrate it to a different email host. There are reasonably priced options available and I can help you transfer at no additional cost.

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## ADDITIONAL SERVICES: LOGO DESIGN

Logo design can be added to your project for an additional \$510 (6 hours).

# CONDITIONS FOR SATISFACTION

Creating a website that will best serve your organization requires a portion of your time and attention. If your schedule does not accommodate time to discuss designs, produce content (e.g. text for pages), and review drafts, we should postpone the project until it does.

A successful outcome depends on a 50/50 partnership. My role is to provide graphics, branding and website design, including search engine optimization, user experience design, visual design, and technical recommendations and implementation. We also provide technical support, including system training, throughout the process and for 30 days after the launch.

## YOUR ROLE INCLUDES

- Providing timely feedback on designs, the test site, and/or answers to questions within three (3) business days ... client response time directly impacts the time line.
- Providing honest feedback ... I have been designing for close to twenty years, you won't hurt my feelings! Be clear and direct so I can create a design that works for you and your audience.
- Providing requested items such as logo files, images, account access (e.g. for hosting, email campaigns, or domain name accounts) and content in a timely manner.



providing a list of questions each page should answer, and then producing the copy myself with your answers, or copy editing the text you provide.

- Asking questions when you don't understand something ... I don't expect you to understand what I do so please ask questions if I am not clear enough when discussing your project.
- Reviewing LFD-generated content for accuracy, regarding both tone and content.
- Submitting payments in full and on time. Invoices are due 15 days after delivery. For flat fee projects, no work will begin until a 50% advance has been received.

By combining our experience and abilities, we can create a website that effectively serves your organization and audience. Thank you for considering Lemon Fresh Design for this project.

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## POLICIES

### PAYMENT TERMS

No work will begin on a project prior to receiving both a 50% deposit and a signed contract (for flat fee projects). Smaller projects and update requests are billed hourly, and an estimate can be provided if desired. Signed contracts, approved estimates, and follow up requests

Deposits are non-refundable.

Pending proposals and estimates are void after 60 days.

Invoice payments are due within 30 days. I deliver invoices by email unless otherwise requested. Paper invoices can be provided. Late invoices (over 30 days) incur a 1.5% late fee per month. Invoices later than 60 days result in a suspension of services, which may include removing your website from the internet.

## EXPENSES

No expenses will be incurred without your prior approval. Clients will be invoiced for expenses incurred by Lemon Fresh Design for the project. These include but are not limited to printing, paper, stock imagery, fonts, and domain names. Expenses up to \$100 have a 10% handling fee. Expenses of \$100 and over must be paid directly by the client or the client must send payment prior to purchase.

## PROJECT SCOPE

Like most things, projects change. Any requests that are outside the project scope will result in an estimate specifying the time required and associated costs of the expanded scope. For hourly projects that seem like they are going to exceed the estimated time after the work has begun, I will contact you with an adjusted estimate before proceeding with the work.

beyond the original scope made after the site launches, like additional functionality and content changes, will be fulfilled at our hourly rate.

## RIGHTS TO THE WORK

Intellectual property of work produced by Lemon Fresh Design transfers to the client upon full payment.

## THIRD PARTY PARTICIPATION

Lemon Fresh Design is not responsible for changes, mistakes, or problems caused by third parties, including but not limited to third party programmers, printers, and designers.

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**THANK YOU FOR YOUR INTEREST IN LEMON  
FRESH DESIGN**

**WANT TO MOVE FORWARD?**

- Yes!
- No thank you.
- Maybe ~ I have questions.



[FACEBOOK](#) [INSTAGRAM](#)

Powered by [Squarespace](#)

Ukiah Valley Sanitation District  
151 Laws Avenue  
Ukiah, CA 95482

STAFF REPORT  
December 13, 2023

To: Board of Directors  
From: Wing-See Fox  
Meeting Date: December 13, 2023

Item #7B: Resolution Amending Policy 5010 to Remove Limit on the Number of Terms that the Board Chair and Vice Chair May Serve

**Background:**

Policy 5010 (Board meetings) currently limits the number of terms the Board Chair and Vice Chair may serve, and the proposed amendment deletes the cap.

**Discussion:**

Policy 5010

Section 5010.5 provides that the Board of Directors shall hold its annual organizational meeting at its regular meeting in January. At this meeting, the Board shall elect a Board Chair and Vice Chair from among its members. Section 5010.5 currently limits the number of terms the Board Chair and Vice Chair may succeed himself or herself in office to four one-year terms. The proposed amendment deletes this cap so the Board may, if it chooses to, re-elect the Chair and/or Vice Chair at its annual organizational meeting.

**Recommended Action:**

1. Consider Adoption of Resolution Amending Policy 5010 to Remove Limit on the Number of Terms that the Board Chair and Vice Chair May Serve.

**Attachments:**

1. Resolution Amending Policy 5010  
Exhibit A - Proposed Amendment to Policy 5010

Respectfully submitted,



WING-SEE FOX  
Interim District Manager

**RESOLUTION NO. \_\_\_\_\_**

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE UKIAH  
VALLEY SANITATION DISTRICT AMENDING POLICY 5010**

**WHEREAS**, Policy 5010 (Board Meetings) of the Ukiah Valley Sanitation District (“District”) limits the number of successive terms that a Board of Directors (“Board”) Chair or Vice Chair may serve to four one-year terms; and

**WHEREAS**, the Board desires to amend Policy 5010 as attached hereto as Exhibit “A.”

**NOW THEREFORE**, the Board of Directors of the Ukiah Valley Sanitation District, County of Mendocino, State of California does hereby resolve as follows:

**SECTION 1. Incorporation of Recitals.** The Board hereby finds and determines that the recitals of this Resolution are true and correct and are hereby incorporated into this Resolution as though fully set forth herein.

**SECTION 2. Policy 5010.** The Board hereby adopts Policy 5010 attached hereto as Exhibit “A” and incorporated herein by this reference.

**SECTION 3. Effective Date.** This Resolution shall take effect immediately upon its adoption.

**PASSED AND ADOPTED** by said Board on this 13th day of December, 2023 by the following vote:

**AYES:**

**NOES:**

**ABSENT:**

**ABSTAIN:**

\_\_\_\_\_  
Ernie Wipf, Chair

ATTEST:

\_\_\_\_\_  
Secretary of the Board

## Exhibit A

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# UKIAH VALLEY SANITATION DISTRICT

## DISTRICT POLICY

**POLICY TITLE:** Board Meetings

**POLICY NUMBER:** 5010

**5010.1** Regular meetings of the Board of Directors shall be held on the second Wednesday of each calendar month at 6:00 pm in the Conference Room at Willow County Water District located at 151 Laws Avenue, Ukiah, California. The date, time and place of regular Board meetings may be reconsidered annually at the annual organizational meeting of the Board. Notice of any continuance must be posted within 24 hours of adjournment, at or near the place where the meeting was held. At each regular meeting, or any continuance thereof, the Board may transact any and all business which it is authorized or permitted by law to transact.

**5010.2** Special meetings of the Board of Directors may be called by the Board Chair or by a majority of the Board. The location and time of the special meeting shall be selected by the Board Chair.

**5010.2.1** All Directors shall be notified of the special Board meeting and the purpose or purposes for which it is called. Said notification shall be in writing, received by them at least 24 hours prior to the meeting.

**5010.2.2** Newspapers of general circulation in the District, radio stations and television stations, organizations, and any public member who have requested notice of special meetings in accordance with the Ralph M. Brown Act (California Government Code § 54926) shall be notified by a mailing or e-mail. The notice shall include the time and place of the special meeting and the business to be transacted.

**5010.2.3** An agenda shall be prepared as specified for regular Board meetings in Policy # 5020 and shall be delivered with the notice of the special meeting to those specified above.

**5010.2.4** Only those items of business listed in the call for the special meeting shall be considered by the Board at any special meeting.

**5010.3** Emergency Meetings. In the event of an emergency situation involving matters upon which prompt action is necessary due to the disruption or threatened disruption of public facilities, the Board of Directors may hold an emergency special meeting without complying with the 24-hour notice required in Government Code § 54956.5. An emergency situation means a work stoppage, crippling activity, or other activity which severely impairs public health, safety, or both, as determined by a majority of the Board. A dire emergency means a crippling disaster, mass destruction, terrorist act, or threatened terrorist activity that poses peril so immediate and significant that requiring the Board to provide a one-hour notice before holding an emergency meeting under Government Code § 54956.5 may endanger the public health, safety, or both, as determined by a majority of the Board.



**5010.3.1** Newspapers of general circulation in the District, radio stations and television stations which have requested notice of special meetings in accordance with Government Code § 54926 shall be notified by the presiding officer or designee at least one hour prior to the emergency meeting or, in the case of a dire emergency, at or near the time that the presiding officer or designee notifies the members of the legislative body of the emergency meeting. Notice shall be given by telephone. In the event that telephone services are not functioning, the notice requirements are waived, but the Board, or its designee, shall notify such newspapers, radio stations, or television stations of the fact of the holding of the emergency special meeting, the purpose of the meeting, and any action taken by the Board, as soon after the meeting as possible.

**5010.3.2** No closed session may be held during an emergency meeting unless agreed to by 2/3 of the Board present, or if less than 2/3 of the Board are present, by unanimous vote of those present. The minutes of the emergency meeting, a list of persons the Board or designee notified or attempted to notify, a copy of the roll call vote(s), and any actions taken at such meeting shall be posted for a minimum of 10 days in the District office as soon after the meeting as possible.

**5010.4** Adjourned Meetings. A majority vote by the Board of Directors may terminate any Board meeting at any place in the agenda to any time and place specified in the order of adjournment, except that if no Directors are present at any regular or adjourned regular meeting, the District Manager may declare the meeting adjourned to a stated time and place, and he/she shall cause a written notice of adjournment to be given as specified in Government Code § 54955.

**5010.5** Annual Organizational Meeting. The Board of Directors shall hold an annual organizational meeting at its regular meeting in January. At this meeting, the Board will elect a Board Chair and Vice Chair from among its members and appoint members to the standing committees; adopt the calendar for regular board meetings which will include identifying and resolving any conflicts with holidays or other District activities, and identify any months where meetings will be canceled at the Board's discretion. ~~The elected Board Chair and Vice Chair may succeed himself or herself in office for a maximum of four one year terms, upon being duly re-elected by the Board each term.~~ Should the Board Chair or Vice Chair vacate his/her term, a replacement shall be appointed at the next regular or special meeting by a majority vote of the Board to complete the term of the replaced officer.

**5010.6** The Chairperson of the meetings described herein shall determine in consultation with the District Manager the order in which agenda items shall be considered for discussion and/or action by the Board.

**5010.7** The District Manager shall ensure that appropriate information is available for the audience at meetings of the Board of Directors, and that physical facilities for said meetings are functional and appropriate.

**5010.8** All open sessions of the Board may be recorded by audio or visual means or both and may also be recorded and broadcast by any member of the public or media so long as it does not disrupt the proceedings or interfere with the broadcasting activities being performed by broadcasting entities chosen by the Board.

**5010.9** The District Manager shall be present during all meetings of the Board for the purpose of advising the Board unless excused by the Board Chair.

**5010.10** District Legal Counsel shall be present during all Board meetings for the purpose of advising the Board on legal questions unless excused by the Board Chair.

**5010.11** The Secretary of the Board shall be present during all Board meetings for the purpose of taking the minutes of the Board meeting or ensuring that an audio recording of the meeting is made for the purpose of assisting the preparation of the written minutes of the meeting. The Board Secretary shall present and receive correspondence, records, documents, claims, reports, or petitions and shall preserve all records, mark or attest all resolutions and ordinances, impart information on Board documents of public record and fulfill all duties imposed by law or required by the Board or by the Board Chair.

Approved by Board on March 10, 2021

Amended by Board on December 13, 2023

Ukiah Valley Sanitation District  
151 Laws Avenue  
Ukiah, CA 95482

STAFF REPORT  
December 13, 2023

To: Board of Directors  
From: Wing-See Fox  
Meeting Date: December 13, 2023

Item #7C: Consider Approval of Letter to PG&E Supporting the New Eel-Russian Facility Proposal in PG&E's Initial Draft Surrender Application

**Discussion:**

The Potter Valley Project, currently owned and operated by PG&E, has been diverting water from the Eel River into the Russian River watershed for more than a century, playing a critical role in supplying water for agriculture, homes, and instream flows to benefit aquatic ecosystems and threatened salmonids in Mendocino and Sonoma counties.

The Potter Valley Project is licensed by the Federal Energy Regulatory Commission. In 2019, PG&E announced that it would not proceed with relicensing the project and would instead enter into a license surrender and decommissioning process. PG&E stated that its application would propose to remove Scott and Cape Horn dams and end any operations, including water diversions to the Russian River, unless it received a complete and credible proposal by July 2023.

To meet this deadline, in July, the Mendocino County Inland Water and Power Commission, the Round Valley Indian Tribes and Sonoma Water submitted a proposal to PG&E to preserve water diversions into the Russian River, while also prioritizing upstream and downstream fish migration in the Eel River. The California Department of Fish and Wildlife, County of Humboldt, California Trout and Trout Unlimited subsequently signed on to a revised proposal in November.

PG&E released an initial draft surrender application on November 17, 2023 which includes several of the measures proposed by the coalition. PG&E is set to release a final draft surrender application in June 2024. The final application is expected to be submitted by January 29, 2025.

Inland Water and Power Commission, Sonoma Water and the Round Valley Indian Tribes are now asking agencies and individuals in Mendocino County to write letters to PG&E expressing their support of the proposal and that it be included in the PG&E's final draft surrender application in June 2024.

Having enough water in the summer months is essential to continued health and safety of our community in terms of sewer flow and conductivity to the Wastewater Treatment Plant. Without this diversion, Lake Mendocino will go dry 5 out of 10 years and water levels in the Russian River will reach critical levels. Continuing the water supply through the PVP diversion is paramount to supplying water to the Russian River and Lake Mendocino.

**Recommendation:**

Approve Letter to PG&E Supporting the New Eel-Russian Facility Proposal in PG&E's Initial Draft Surrender Application.

**Attachment:**

1. Support Letter
2. Revised Potter Valley Project Proposal for PG&E

Respectfully submitted,



WING-SEE FOX  
Interim District Manager

Tony Gigliotti  
Senior Licensing Project Manager: Power Generation  
12840 Bill Clark Way  
Auburn, CA 95602  
*E-mail: PVSurrender@pge.com*

December 13, 2023

**Re: Support for the New Eel-Russian Facility proposal in PG&E's Initial Draft Surrender Application**

Dear Mr. Gigliotti,

Thank you for the opportunity to provide comments on PG&E's Initial Draft Surrender Application, which includes a proposal, attached here as Exhibit A, from the California Department of Fish and Wildlife, California Trout, Humboldt County, Mendocino County Inland Water and Power Commission, the Round Valley Indian Tribes, Sonoma County Water Agency, and Trout Unlimited for Project facilities in the Cape Horn Dam Area (the "New Eel-Russian Facility").

We write to provide you with our strong support for PG&E's continued and serious consideration of the New Eel-Russian Facility proposal. As PG&E notes in its Initial Draft Surrender Application, water has been diverted from the Eel into the Russian River Watershed for nearly 120 years through what is now the Potter Valley Hydroelectric Project.

Having access to adequate water in the Russian River during the summer months is essential to continued health and safety of our community in terms of sewer flow and conductivity to the Wastewater Treatment Plant. Without this diversion, Lake Mendocino would go dry 2 out of 10 years and water levels in the Russian River will reach critical levels. Continuing the water supply through the PVP diversion is paramount to supplying water to Lake Mendocino and the Russian River and providing adequate flow for sanitation purposes.

The four Core Components outlined by the New Eel-Russian Facility's Proponents envision the creation of a Regional Entity capable of owning, constructing, and operating a project to continue to divert water from the Eel River into the Russian River Watershed. As such, the Regional Entity will be responsible for purchasing certain existing infrastructure currently part of the Potter Valley Hydroelectric Project, and the Proponents have committed to receive support from, among others, the United States National Marine Fisheries Service and non-governmental entities. We agree with the four core components and believe they are key to PG&E's successful surrender of the Potter Valley Hydroelectric Project and our future success.

As proposed, the New Eel-Russian Facility seeks to secure our collective future. It is to that future we now look, believing the New Eel-Russian Facility is a fundamental component to realizing a bright future for our common posterity.

Thank you for your thoughtful consideration of our comments.

Sincerely Yours,

Ernie Wipf  
Chair, Ukiah Valley Sanitation District

**REVISED PROPOSAL FOR PACIFIC GAS & ELECTRIC COMPANY,  
DRAFT LICENSE SURRENDER APPLICATION, POTTER VALLEY PROJECT (P-77)**

**Proposed and Supported by:  
California Department of Fish and Wildlife  
California Trout  
Humboldt County  
Mendocino County Inland Water and Power Commission  
Round Valley Indian Tribes  
Sonoma County Water Agency  
Trout Unlimited  
(Proponents)**

**November 7, 2023**

*On August 3, 2023, Sonoma County Water Agency, Mendocino County Inland Water and Power Commission, and Round Valley Indian Tribes submitted a proposal to PG&E for the future of Cape Horn Dam and Van Arsdale Diversion. The proposal concerned the New Eel-Russian Facility (Facility). On October 2, 2023, PG&E stated its intention to include the proposal in its administrative draft license surrender application. The Proponents listed above now jointly request that PG&E include this revised proposal in that administrative draft when released for stakeholder consultation on or about November 15, 2023.*

*Proponents understand that, following such consultation, PG&E will prepare and distribute a revised administrative draft in May 2024, and will submit a final license surrender application to the Federal Energy Regulatory Commission (FERC) in January 2025. Proponents expect to request that PG&E include the revised proposal (as may be further revised) in the final license surrender application to be filed in January 2025.*

*The Proponents recognize that the License Surrender Agreement and Water Diversion Agreement provided for below are agreements which will require input from a larger range of sovereign Indian Tribes; federal, state, and local agencies including affected Counties; and other stakeholders. The Proponents are committed to working with those other agencies and stakeholders to produce documents that reflect a broad agreement among those that are affected.*

**Core Components**

*Proponents are committed to the coequal goals of (1) improving fish migration and habitat on the Eel River with the objective of achieving naturally reproducing, self-sustaining, and harvestable native anadromous fish populations and (2) maintaining material and continued water diversion from the Eel River through the existing tunnel to the Russian River to support water supply reliability, fisheries, and water quality in the Russian River basin. Proponents agree to the following four core components of their joint proposal, and they expect to continue to negotiate and revise these components for incorporation in the final license surrender application. They also expect that, on the schedule attached as Attachment 1:*

*Revised PVP Proposal (November 7, 2023)*

- (1) *The Regional Entity will be formed with the legal and financial capacity to be responsible for ownership, construction, and operation of the Facility;*
- (2) *The selected design, construction, and operations of the Facility will fully implement the coequal goals stated above, and will be consistent with the fishing rights and water rights of the Round Valley Indian Tribes. The Proponents will enter into a License Surrender Agreement and Water Diversion Agreement, as described below, to state mutually agreeable terms for such design, construction, and operations;*
- (3) *Agreement will be reached with PG&E on terms of a Purchase and Sale Agreement for the project works listed in Attachment 2, which will: (a) assure that the Regional Entity will bear the additional costs, risks, and liabilities of this proposal relative to what would otherwise be PG&E's decommissioning plan, (b) provide appropriate consideration for the purchase of the project works in Attachment 2, (c) provide for closing and transfer of fee title to the project works listed in Attachment 2, concurrent with the Regional Entity's acceptance of FERC's authorization to construct the Facility, and (d) be consistent with the applicable terms of the License Surrender Agreement; and*
- (4) *The Proponents will seek to receive support for the proposal from the National Marine Fisheries Service and from representative governmental and non-governmental entities in the Russian and Eel River basins. The Proponents will undertake maximum best efforts to assure that such support is expressed by their entering into, or otherwise stating written support for, the License Surrender Agreement and Water Diversion Agreement described below.*

### **Coordination of Deconstruction of Cape Horn Dam and Construction of Facility**

*PG&E has stated: "PG&E's decommissioning plan will include the removal of in water facilities such that no feature will continue to impound water and the natural flow of the river will occur." Proponents support PG&E undertaking such deconstruction as expeditiously as practicable, targeting 2028 for commencement of such activities. Proponents agree that the Regional Entity's construction of the Facility will not interfere with or delay such deconstruction in any way. Proponents intend that the final design for the Facility (as reflected in the final license surrender application) will specify the detailed program for coordination of deconstruction and Facility construction.*

*Proponents will support the Regional Entity's applying for and securing authority from FERC to construct the Facility and own project works listed in Attachment 2. The Regional Entity will seek federal authority to complete the Facility as expeditiously as practicable after deconstruction. Such authority may be granted pursuant to a nonpower license, partial license transfer, or some other procedure. By March 2024, and in consultation with PG&E and FERC, Proponents will resolve how the Regional Entity will apply for such federal authority related to the Facility.*

*Proponents intend that the final license surrender application will clearly delineate the authority sought by the Regional Entity related to the Facility, separate from the authority sought by PG&E for*

*license surrender related to existing project works. Proponents intend that both authorities will be timely and concurrently secured as needed to assure that deconstruction of Cape Horn and Scott Dams is coordinated with, and not delayed by, construction of the Facility.*

### **License Surrender Agreement**

*Proponents will undertake negotiations to develop mutually agreeable terms related to the Regional Entity's construction of the Facility and other terms for license surrender that advance the coequal goals and meet regulatory requirements. Proponents will address contingencies related to the coordination of deconstruction and construction activities. In addition to periodically reporting to PG&E, they will ask and encourage PG&E to participate in the development of terms to manage sediment discharge, protect tribal cultural resources, and restore dam and reservoir sites following deconstruction, as required elements of the license surrender application. By November 2024, Proponents will undertake to finalize the settlement for incorporation of terms in the final license surrender application.*

### **Water Diversion Agreement**

*Proponents will also undertake negotiations of terms related to the Regional Entity's operation of the Facility. Such terms will address the water rights now held by PG&E and the portion to be acquired by the Regional Entity, and will specify management of the water rights, including quantity, rate, timing, bypass flows, and other conditions, for diversions. Proponents will include a mechanism (for example, streamflow dedication) to assure that the quantity subject to the water rights, and not agreed for diversion to the Russian River, remains in the Eel River. Proponents will include mechanisms to address impacts of the Facility's diversions on legal rights and interests and on fisheries in the Eel River. Among other mechanisms, the Agreement will commit the Proponents to collaboratively seek funding from multiple sources (which may include federal, state, water sales, and other) to restore the Eel River fisheries and construct the Facility and related infrastructure. A portion of the funding will be dedicated to an Eel River Restoration Fund to offset impacts of water diversions and fully implement the coequal goals. That Fund will be governed by a group of stakeholders including the Round Valley Indian Tribes, Wiyot Tribe, Humboldt County, and conservation group representation who determine the use, management, and application of the Fund. By November 2024, Proponents will finalize this agreement. The Proponents expect that terms that concern water supply diversions and other activities outside of FERC's jurisdiction will not be included in the license surrender application.*



**Attachment 1.**  
**Schedule for Coordination with PG&E in Further Development of Proposal Leading to Filing of License Surrender Application**

<b>Date</b>	<b>Event</b>
August 15, 2023	Sonoma County Water Agency, Mendocino County Inland Water and Power Commission, Round Valley Indian Tribes (as proxy for the Regional Entity), and PG&E began discussions regarding a Purchase and Sale Agreement.
October 31, 2023	Proponents (as listed on p. 1) report to PG&E on outcome of preliminary consultation with NMFS, CDFW, and stakeholders in the Russian and Eel River Basins to support incorporation of proposal in draft license surrender application. Proponents consult on the options described in Attachment 3. By this time, Proponents also convene a table to negotiate a License Surrender Agreement, along with a separate Water Diversion Agreement.
On or about November 15, 2023	PG&E releases draft license surrender application for its own stakeholder consultation.
December 31, 2023	The Regional Entity is formed as JPA. This entity and Proponents coordinate with respect to subsequent steps. This entity becomes PG&E’s counter-party in the negotiations of the Purchase and Sale Agreement.
March 15, 2024	Per paragraph (2) above, Proponents tentatively select a design option for the purpose of continuing consultation with other agencies and stakeholders.
May 31, 2024	PG&E releases revised draft license surrender application.  Before this date, Proponents submit to and discuss with PG&E a draft of the license surrender application that deals with the Facility. This application reflects progress on paragraphs (1) – (4) above as needed for a complete draft application, including the Regional Entity’s demonstration of fiscal capacity consistent with the requirements of FERC’s rules.
November 30, 2024	PG&E and the Regional Entity reach agreement on terms of Purchase and Sale Agreement.  Proponents reach agreement on terms of License Surrender Agreement, including terms related to construction of the Facility.  Proponents reach agreement on terms of Water Diversion Agreement.
January 31, 2025	PG&E files the license surrender application with FERC. The Regional Entity applies to FERC for a nonpower license or other form of authority to construct the Facility and own associated infrastructure.

**Attachment 2.**  
**Project Facilities Proposed to be Transferred to Regional Entity**

Project Facility/Feature
<b>River Gages</b>
E2 – Eel R BL Scott Dam NR Potter Valley CA (11470500)
<b>Project Facility Access Roads</b>
Gage E2 Access Rd
Penstock, Pipeline and Butterfly Valve House Access Rd
Powerhouse Main Access Rd
<b>Intake Structures</b>
Van Arsdale Diversion Intake
<b>Tunnels and Adits</b>
Tunnel No. 1
Tunnel No. 2
Tunnel No. 1 Slide Gate and Adit
Tunnel No. 1 Gage Shaft
<b>Conduits, Penstocks, Control and Valve Houses</b>
Conduit No. 1 (Upper Wood Stave, Steel Pipe and Components)
Conduit No. 2 (Lower Wood Stave, Steel Pipe and Components)
Conduit No. 1, 72-inch Butterfly Valve House
Conduit No. 1 Standpipe and Surge Chamber Vent
Penstock No. 1
Penstock No. 2
Penstock Nos. 1 and 2, 60-inch Gate Valves (2)
Penstock Bypass Channel
Powerhouse Bypass System
<b>Powerhouse, Switchyard, and Tailrace</b>
Potter Valley Powerhouse
Potter Valley Powerhouse Tailrace, Radial Gate, and Venturi Flume
Potter Valley Powerhouse Discharge Canal
<b>Diversion Gages</b>
E5 – Potter Valley Irrig CN E5 NR Potter Valley CA (11471105)
E6 – Potter Valley Irrig CN E6 NR Potter Valley CA (11471106)
E16 – Potter Valley PH Intake near Potter Valley CA (11471000)
<b>River Gages</b>
E11 – Eel River at Van Arsdale Dam near Potter Valley CA (11471500)

<b>Project Facility/Feature</b>
<b>Leakage Weirs and Piezometers</b>
Cape Horn Dam Leakage Weirs
Cape Horn Dam Piezometers
<b>Fish Screen and Associated Facilities (to the extent a given structure is part of the final design of the new Facility)</b>
Van Arsdale Fish Screen Facility
Van Arsdale Fish Screen Facility Back-up Generator Building
Van Arsdale Fish Screen Facility Motor Control Building
Van Arsdale Fish Return Channel
Storage Building
<b>Project Communication/Power Lines</b>
Conduit No. 1, 72-inch Butterfly Valve House Communication
Cape Horn Dam Control Building Communication/Power Line
Fish Screen Facility Communication/Power Line
Tunnel No. 1 Slide Gate and Adit Communication/Power Line
Penstock Nos. 1 and 2, 60-inch Stop Valves Communication/Power Line
<b>Helicopter Landing Sites</b>
Potter Valley Powerhouse Helicopter Landing Site
<b>Ancillary and Support Facilities</b>
Potter Valley Powerhouse Operators Office
Potter Valley Powerhouse Maintenance Office
Potter Valley Powerhouse Operators Restrooms
Potter Valley Powerhouse Weather Station (USACE owns a station, discuss fate outside process)
<b>Project Facility Access Roads</b>
Cape Horn Dam East Access Rd
Intake Access Rd
Penstock, Pipeline and Butterfly Valve House Access Rd (Access for private landowner)
Powerhouse Main Access Rd
<b>Project Facility Access Trails</b>
Gage E11 Access Trail
<b>Project Water Rights</b>
The water rights owned by PG&E that authorize diversions from the Eel River. The Facility will be operated on terms established in a water diversion agreement between between Regional Entity and Proponents. The Purchase and Sale Agreement between PG&E and the Regional Entity will include consistent terms.
<b>Project Communication Line</b>
Scott Dam Block Building Communication Line* - <i>only if needed for E2 gage</i>

Revised PVP Proposal (November 7, 2023)

<b>Other Potter Valley Project Facilities and Features</b>	
<b>Dam and Associated Facility/Features</b>	
	<i>Cape Horn Dam – PG&amp;E will hold fee title during deconstruction and other implementation of its decommissioning plan approved by FERC. During this phase, the Regional Entity will have property interests sufficient to hold nonpower license or other federal authority to construct Facility. Fee title for site will transfer to the Regional Entity when PG&amp;E’s license surrender is effective.</i>
<b>Reservoir</b>	
	<i>Van Arsdale Reservoir – PG&amp;E will hold fee title to waters and submerged lands during deconstruction of Cape Horn Dam and other implementation of its decommissioning plan. During this phase, the Regional Entity will have property interests sufficient to hold nonpower license or other federal authority to construct Facility. Fee title for site will transfer to the Regional Entity when PG&amp;E’s license surrender is effective.</i>
<b>Powerhouse, Switchyard, and Tailrace</b>	
	<i>Potter Valley Powerhouse Switchyard – distribution switchyard to be partitioned and retained by PG&amp;E; the Regional Entity is expected to retain station service transformers and access to south side of powerhouse. Balance of switchyard can remain with PG&amp;E or be transferred to the Regional Entity with easements granting access as needed to the other party.</i>
<b>Fish Ladder and Associated Facilities</b>	
	<i>Fish Attraction Facility – PG&amp;E will hold fee title during deconstruction of Cape Horn Dam and other implementation of its decommissioning plan. During this phase, the Regional Entity will have property interests sufficient to hold federal authority to construct Facility. Fee title for site will transfer to the Regional Entity when PG&amp;E’s license surrender is effective.</i>

**Attachment 3.**  
**Design Options for Eel-Russian Facility**

Cape Horn Dam and Van Arsdale Reservoir will be substantially removed, although parts of the foundations and the right abutment will be retained to provide the anchorage for diversion or passage elements. The details and extent of the removal will be further developed along with the design for the new diversion and fish screening facilities. Two alternatives are currently under consideration for CHD removal, and the current preliminary descriptions are below. Preliminary drawings follow at the end of this attachment.

**Alternative C1 – Control Section with Pump Station**

Alternative C1 would include lowering a section of the concrete gravity portion of Cape Horn Dam from elevation 1,490.4 feet down to about 1,452.0 feet to create a control section, then fitting a pump station adjacent to the control section. The final height and dimensions of the control section, and the potential need for a bladder dam, are currently the subject of hydraulic modeling. The portion removed would begin at the concrete retaining wall, would be relatively flat, and would extend toward river left approximately 70 feet. At that point, the crest would slope downward at 3H:1V for 15 feet to reach an elevation of 1447.0. From there, the remainder of the control section would continue at elevation 1,447.0 feet for another 15 feet. This latter portion of the control section would help ensure adequate flow depths at low flow, while the upper portion would provide adequate flow area for high flows. In total, the control section would be approximately 100 feet long and would pass all Eel River flows, except for those diverted. At the end of the control section a vertical section of the dam would remain up to elevation 1,477.0, beyond which the dam would slope at about a 3H:1V slope to match the existing crest elevation of 1,490.4 feet. The section of dam lowered to elevation 1,477.0 feet would marry up with a new reinforced concrete pump station.

Due to the existing top elevation of the retaining wall at 1,519.0 feet and the proposed lowered dam crest elevation between 1,447.0 and 1,452.0 feet, the retaining wall would be 67 feet tall. Due to this excessive height and the concern for stability, the maximum elevation of the retaining wall is proposed to be lowered to elevation 1,472.0 feet, leaving a retaining wall that is approximately 20 feet tall. Lowering the retaining wall would require excavating out the earth fill portion of the dam down to an approximate elevation of 1,467.0 feet. This excavation will include partial demolition of the mass concrete core wall and possibly some of the reinforced concrete core wall. Rock riprap removed during earth fill excavation would then be re-placed and augmented with armor material to convert the earth fill portion of the dam to an auxiliary spillway. The auxiliary spillway would be activated at elevation 1,467.0 feet and would flow approximately 10 feet deep before overtopping the new lowered section of the dam and the intake pump station.

Alternative C1 includes lowering a 100-foot section of Cape Horn Dam by 38.4 and 43.4 feet. The new control section will include a 10-foot-wide low flow section set to elevation 1,447.0 feet that slopes up at 3H:1V to a 70-foot-long section set to elevation 1,452.0 feet. Downstream of the low flow section at approximately 100 feet, the existing fish hotel and exclusion barrier would be removed down to elevation 1,446.0, with the area between the two vertical controls occupied by a deep pool. Downstream of the lower fish hotel and exclusion barrier approximately 100 to 125 feet, an existing bedrock control maintains a riffle at an approximate elevation of 1,445.0 feet. From a fish passage perspective, upstream migrants would first encounter the existing plunge pool, followed by a maximum vertical drop of 1 foot at the former exclusion barrier. Just upstream, migrants would encounter another deep pool, followed by another maximum drop of 1 foot at the control section.

**Alternative C2 – Roughened Channel with Gravity Supply**

*Revised PVP Proposal (November 7, 2023)*

Alternative C2 considers the complete removal of the concrete gravity portion of Cape Horn Dam and construction of a roughened channel and new diversion weir near the intake to the Van Arsdale Diversion facility. The length and dimensions of the roughened channel are currently the subject of hydraulic modeling.

Alternative C2 would include lowering the entire concrete gravity portion of Cape Horn Dam from elevation 1,490.4 feet down to about 1,457.5 feet. Roughly 100 feet downstream of the dam, the fish hotel and exclusion barrier would also be lowered, from a variable elevation down to about elevation 1,453.7 feet. The remainder of the concrete dam and fish hotel/exclusion barrier would maintain vertical control at those locations. Approximately 280 feet downstream of the exclusion barrier, vertical control is maintained at about 1,445.0 feet by an existing bedrock control. Between the downstream bedrock control and the fish hotel/exclusion barrier a roughened channel is proposed. The roughened channel would resemble a boulder cascade, with very large rock material providing hydraulic complexity and channel stability sufficient to withstand extreme high flow events. A similar roughened channel would extend upstream of the dam approximately 420 feet, terminating at a sheet pile control weir with a maximum crest elevation set to 1,473.0 feet. The upstream sheet pile control weir would include a low flow section approximately 20 feet wide with a crest elevation of 1,470.0 feet.

The entire roughened channel would be approximately 800 feet long and would be about 10 to 15 feet deep on average. Areas on river left near the existing dam would likely not require hardening due to the presence of significant bedrock. The roughened channel would include a low flow corridor that matches the existing channel at the downstream terminus and matches the low flow section at the upstream control weir. The overall planform of the channel includes a single valley-wide bend with a radius of curvature of about 400 to 500 feet. The low flow corridor would include two smaller bends with a radius of curvature of approximately 80 to 100 feet. The slope of the roughened channel thalweg would be roughly 3.1 percent.

The upstream control weir would span the channel, connecting on river left to the existing diversion facility and on river right to a reinforced concrete extension of the existing dam wingwall. The wall extension would be approximately 150 feet long. The upstream control weir would serve as a backwater control for a modified diversion structure.

#### Dewatering and Construction Sequencing

Cape Horn Dam removal can take place either before or after Scott Dam removal. Hydraulic modeling currently underway will help to determine if removal before or after Scott Dam is preferred or advantageous. However, it is assumed here that Cape Horn Dam removal activities and construction of a new diversion and conveyance system would take place after Scott Dam removal.

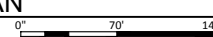


**SHEET KEY NOTES:**

- A REMOVE FISH HOTEL AND FISH EXCLUSION BARRIER DOWN TO ELEVATION INDICATED. PERMANENTLY PLUG ENTRANCE OPENINGS WITH CONTROLLED LOW STRENGTH MATERIAL OR SIMILAR.
- B REMOVE 100-FOOT WIDE SECTION OF CAPE HORN DAM DOWN TO ELEVATION INDICATED. STEP UP ON RIVER LEFT TO MATCH TOP OF PUMP STATION STRUCTURE. SLOPE UPWARD FROM STRUCTURE TO MATCH EXISTING DAM CREST AT 3H:1V. SLOPE 100-FOOT SECTION DOWN FROM RIGHT TO LEFT (LOOKING DOWNSTREAM) TO CONCENTRATE FLOW NEAR INTAKE SCREENS.
- C CONSTRUCT NEW REINFORCED CONCRETE PUMP STATION WITH ROOF ELEVATION SET TO ELEVATION 1477.0. ELEVATION TO BE VERIFIED DURING LATER DESIGN PHASES. PUMP STATION TO INCLUDE BETWEEN 2 AND 4 VERTICAL TURBINE PUMPS ON DUTY, WITH ONE ON STANDBY (3 AND 5 PUMPS TOTAL), AND SET OVER WET WELL RECEIVING WATER FROM SCREEN INTAKES. NUMBER AND SIZE OF PUMPS TO BE DETERMINED DURING LATER DESIGN PHASES.
- D INSTALL 7- TO 8-FT DIAMETER EPOXY-COATED STEEL PIPE, OR BUTT-FUSION WELDED HDPE PIPE OR PRECAST REINFORCED CONCRETE BOX SECTIONS AND CONNECTED TO THE INTAKE PUMPS VIA A MANIFOLD. VALVING AND FITTINGS NOT SHOWN. BURY PIPE IN OVERBANK AREA ON APPROPRIATE BEDDING AND SUFFICIENT BACKFILL FOR LONG-TERM PROTECTION. CONNECT PIPE TO NEW BULKHEAD WALL AT RENOVATED VAN ARSDALE DIVERSION FACILITY.
- E INSTALL 7 VERTICAL CYLINDER SCREENS MOUNTED TO EXTERIOR FACE OF NEW PUMP STATION. SET PLATFORM ELEVATION OF SCREENS TO 1447.0. ELEVATION TO BE VERIFIED DURING LATER DESIGN PHASES. ENCLOSE MANIFOLD IN STEEL DEBRIS CAGE STRUCTURE WITH MAX SPACING BETWEEN MEMBERS BETWEEN 2 AND 4 FEET.
- F RENOVATE EXISTING VAN ARSDALE DIVERSION TO RECEIVE WATER FROM THE NEW PUMP STATION. REQUIRES DEMOLITION OF INCLINED SCREENS. WORK EFFORT MAY ALSO INCLUDE DEMOLITION OR DECOMMISSIONING OF ARCHIMEDES SCREW PUMP, FISH BYPASS, AND OTHER INFRASTRUCTURE SUPPORTING THE EXISTING SCREENS AND FISH BYPASS.

**ALTERNATIVE C-1 PLAN**

SCALE: 1" = 70'



REV	DATE	BY	DESCRIPTION
A	07/14/21	KRJ	DRAFT FEASIBILITY STUDY

**WARNING**  
  
 IF THIS BAR DOES NOT MEASURE 1" THEN DRAWING IS NOT TO SCALE.

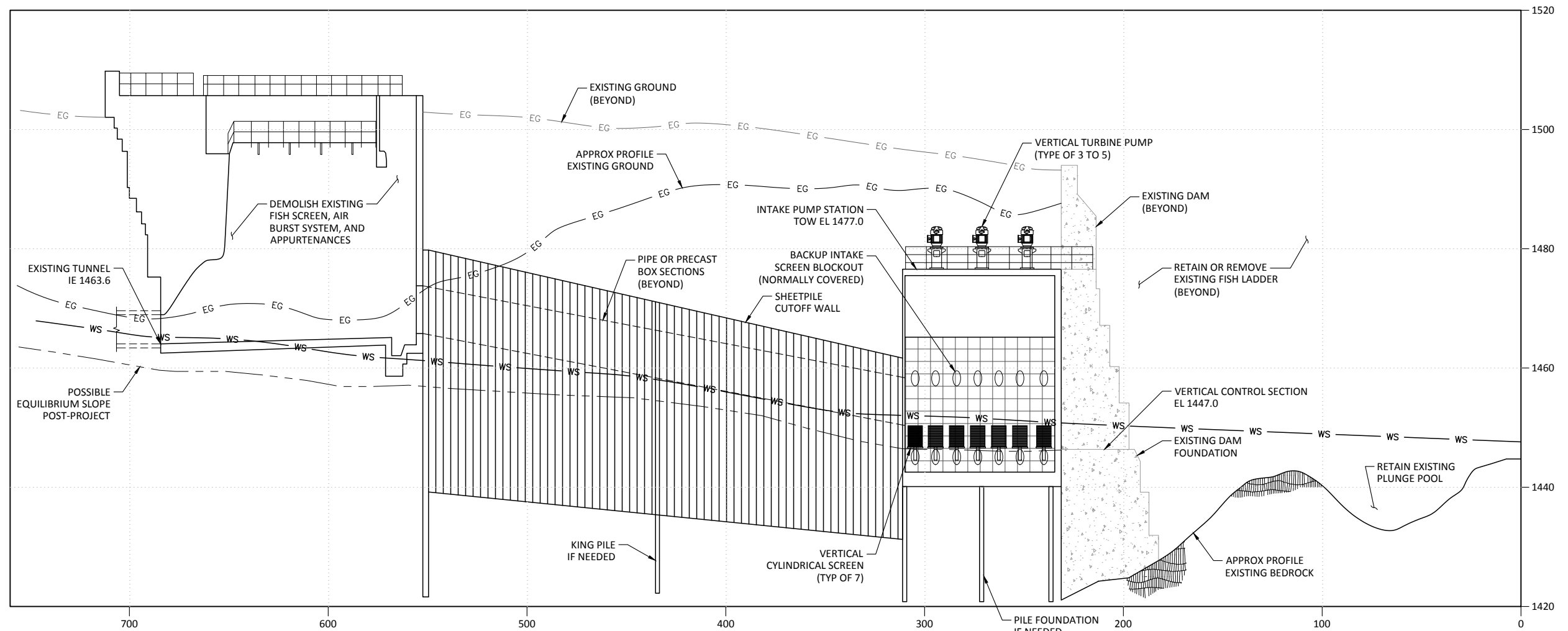


CALTROUT  
 POTTER VALLEY PROJECT FEASIBILITY STUDY

CAPE HORN DAM REMOVAL  
 ALTERNATIVE C-1 PLAN

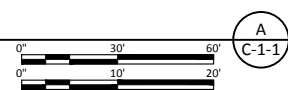
DESIGNED K. JENSEN  
 DRAWN R. GUERRERO  
 CHECKED V. AUTIER  
 PROJECT DATE 07/14/21

DRAWING  
**C-1-1**



SECTION

SCALE: HORIZ 1" = 30'  
VERT 1" = 10'



REV	DATE	BY	DESCRIPTION
A	07/14/21	KRJ	DRAFT FEASIBILITY STUDY

WARNING  
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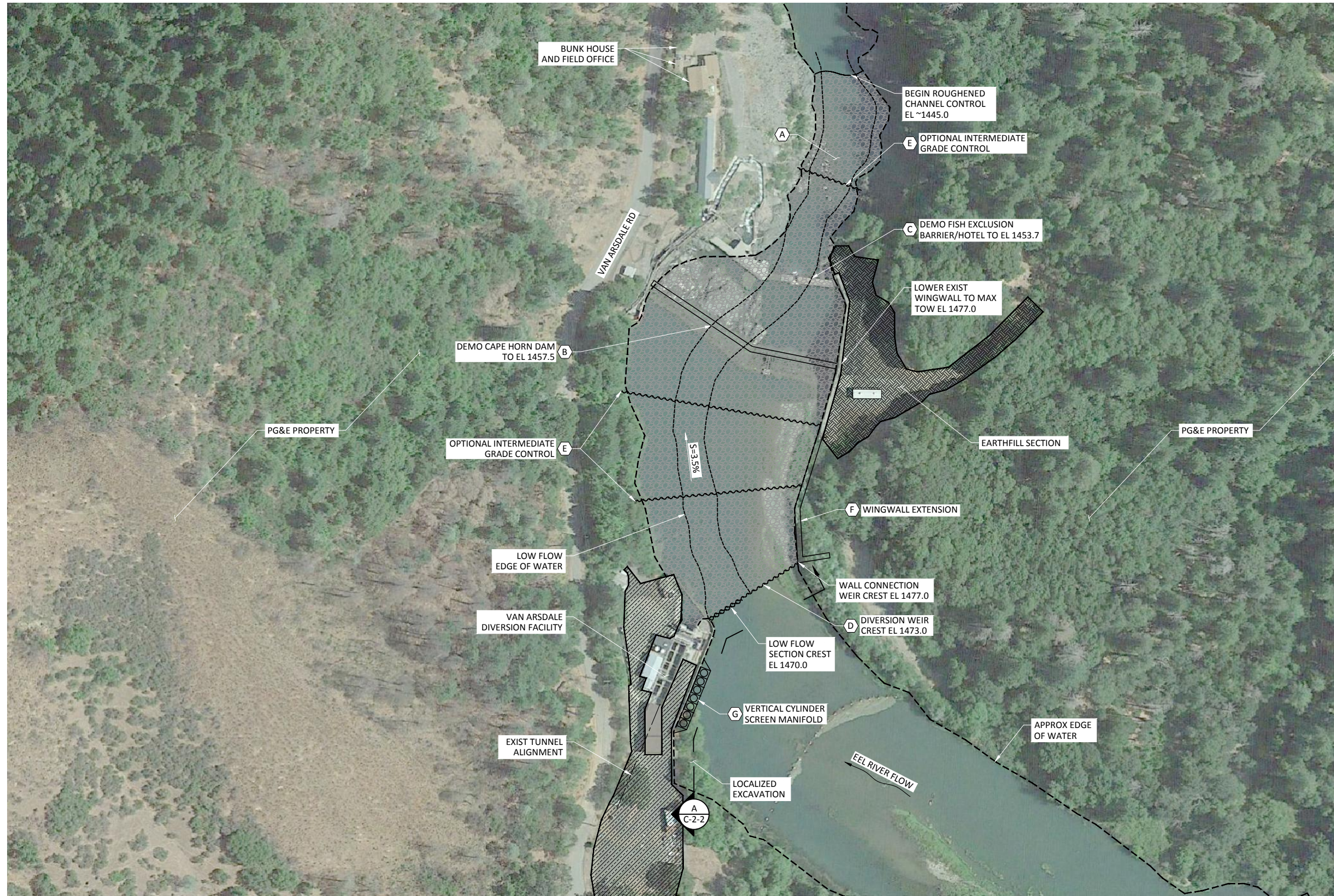
CALTROUT  
POTTER VALLEY PROJECT FEASIBILITY STUDY

CAPE HORN DAM REMOVAL  
ALTERNATIVE C-1 SECTION

DESIGNED K. JENSEN  
DRAWN R. GUERRERO  
CHECKED V. AUTIER  
PROJECT DATE 07/14/21

DRAWING  
**C-1-2**

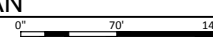




- SHEET KEY NOTES:**
- A INSTALL ROUGHENED CHANNEL USING LARGE DIAMETER BOULDER EMBEDDED IN SHOTCRETE AND FOUNDED ON APPROPRIATELY SIZED AGGREGATE FILTER LAYER. BACKFILL BOULDER BED WITH COBBLE AND GRAVEL TO FILL INTERSTICES. DRILL AND/OR BLAST AND BREAK UP EXPOSED BEDROCK AS NECESSARY TO CREATE UNIFORM SLOPE TO NEW CHANNEL. REUSE BEDROCK SPOILS AS ROUGHENED CHANNEL MATERIAL. ROUGHENED CHANNEL AREA APPROX 100,000 SQUARE FEET AND BETWEEN 10 AND 15 FEET DEEP.
  - B REMOVE CAPE HORN DAM DOWN TO ELEVATION INDICATED. REMAINDER OF DAM BELOW NEW CREST ELEVATION TO SERVE AS VERTICAL GRADE CONTROL. REUSE LARGE CONCRETE SPOILS AS BOTTOM LAYER OF ROUGHENED CHANNEL.
  - C REMOVE FISH HOTEL AND FISH EXCLUSION BARRIER DOWN TO ELEVATION INDICATED. PERMANENTLY PLUG ENTRANCE OPENINGS WITH CONTROLLED LOW STRENGTH MATERIAL OR SIMILAR.
  - D INSTALL UPSTREAM DIVERSION WEIR WITH CREST ELEVATION AT 1473.0 AND LOW-FLOW SECTION CREST ELEVATION AT 1470.0. TAPER WEIR DOWN FROM WINGWALL EXTENSION AT 1477.0 TO 1473.0. ELEVATIONS TO BE VERIFIED DURING LATER DESIGN PHASES. SHEETPILE TO BE DRIVEN USING VIBRATORY METHODS AND SECURED TO BEDROCK USING KINGPILES. CAP DIVERSION WEIR WITH SHOTCRETE-EMBEDDED BOULDER.
  - E INSTALL INTERMEDIATE SHEETPIILING AS VERTICAL GRADE CONTROL TO ENSURE UNIFORM GRADE ACROSS ROUGHENED CHANNEL. REQUIREMENTS FOR NUMBER AND SPACING OF INTERMEDIATE SHEETPILE TO BE DETERMINED DURING LATER DESIGN PHASES.
  - F LOWER EXIST CONCRETE WINGWALL TO ELEVATION 1477.0. ELEVATION TO BE VERIFIED DURING LATER DESIGN PHASES. EXTEND WINGWALL SOUTH TO PROVIDE CONNECTION WITH DIVERSION WEIR.
  - G INSTALL 7 STANDBY VERTICAL CYLINDER SCREENS MOUNTED TO EXTERIOR FACE OF EXIST DIVERSION FACILITY GUIDEWALL. SET PLATFORM ELEVATION OF SCREENS TO 1465.0. ELEVATION TO BE VERIFIED DURING LATER DESIGN PHASES. ENCLOSE MANIFOLD IN STEEL DEBRIS CAGE STRUCTURE WITH MAX SPACING BETWEEN MEMBERS BETWEEN 2 AND 4 FEET.

**ALTERNATIVE C-2 PLAN**

SCALE: 1" = 70'



REV	DATE	BY	DESCRIPTION
A	07/14/21	KRJ	DRAFT FEASIBILITY STUDY

**WARNING**  
  
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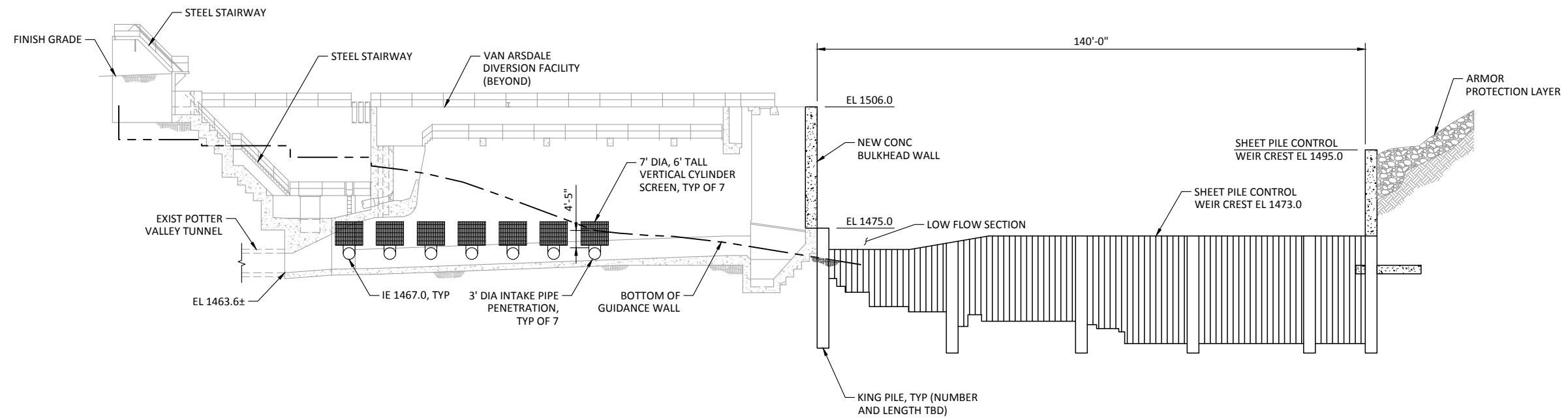
CALTROUT  
 POTTER VALLEY PROJECT FEASIBILITY STUDY

CAPE HORN DAM REMOVAL  
 ALTERNATIVE C-2 PLAN

DESIGNED K. JENSEN  
 DRAWN R. GUERRERO  
 CHECKED V. AUTIER  
 PROJECT DATE 07/14/21

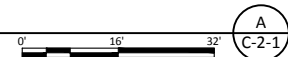
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SECTION

SCALE: 1/16" = 1'-0"



REV	DATE	BY	DESCRIPTION
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WARNING  
  
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CALTROUT  
 POTTER VALLEY PROJECT FEASIBILITY STUDY

CAPE HORN DAM REMOVAL  
 ALTERNATIVE C-2 SECTION

DESIGNED K. JENSEN  
 DRAWN R. GUERRERO  
 CHECKED V. AUTIER  
 PROJECT DATE 07/14/21

DRAWING  
**C-2-2**

**CITY OF UKIAH AND UVSD  
ESSU STATISTICS REPORT**

	<b>City Accounts # ESSU Units</b>	<b>UVSD #ESSU Units</b>	<b>Total All Acct. #ESSU Units</b>
<b>YTD 12/4/23</b>	<b>6841.246</b>	<b>5708.65</b>	<b>12549.896</b>
<b>% of Total ESSU's</b>	<b>54.51%</b>	<b>45.49%</b>	<b>100.00%</b>
<b>Percent New Plant ESSU's Used</b>	<b>49.32%</b>	<b>40.94%</b>	<b>43.87%</b>
<b>New Plant ESSU's Used</b>	<b>414.25</b>	<b>638.65</b>	<b>1052.896</b>
<b>New Plant ESSU's Remaining</b>	<b>425.75</b>	<b>921.35</b>	<b>1347.10</b>
<b>New Plant Agreement</b>	<b>35.00%</b>	<b>65.00%</b>	<b>100.00%</b>
<b>New Plant Capacity</b>	<b>840</b>	<b>1560</b>	<b>2400</b>